



**Begg Cousland**

**World Class Filtration Solutions**



**Mist Elimination  
Equipment for Sulphuric  
Acid Production Plants**

## THE BEGG COUSLAND ENVIROTEC TEAM MIST ELIMINATION TECHNOLOGY EXPERTS

The Begg Cousland Envirotec team have over 50 years of experience in the design, manufacturing and installation of Mist Eliminators, to offer you the optimum filter solution for your needs.

Whatever the type of H<sub>2</sub>SO<sub>4</sub> plant, we can offer the best filtration option from a range that includes Demisters, Coalescers, high velocity, low pressure loss or high efficiency Candle Filters for your drying tower, inter-pass absorption tower and final absorption tower. Concentric bed Xtra-Flow designs can save space, save pressure loss or add gas flow.

Full details are in our filter brochure ***Mist Elimination Equipment & Droplet Separation from Gas.***

Detailed knowledge in-house means we understand the processes and their differing requirements and how that affects filter selection, or the best selection of materials dependent on acid strength and temperature.

Let us give you the benefit of our experience, guarantees, maximum filter life and even an ability to re-pack on site.

### PROCESS TECHNOLOGY

There are different sources of the SO<sub>2</sub> gas used for producing Sulphuric Acid

#### ***Sulphur Burning Plant (dark and bright sulphur)***

Sulphur is melted and fed to a furnace where it is burned. The air entering the sulphur furnace must first be dried in a tower where H<sub>2</sub>SO<sub>4</sub> solution is recirculating. SO<sub>2</sub> gas from the furnace is converted into SO<sub>3</sub> through contact with Vanadium Pentoxide catalyst. The SO<sub>3</sub> gases are then absorbed by recirculating H<sub>2</sub>SO<sub>4</sub> solution in one or two absorbing towers.

#### ***Metallurgical Plant ( Non-Ferrous metal ore smelting)***

Copper / Zinc / Lead / Pyrite / Pyrrhotite Ore is smelted and the exit SO<sub>2</sub> gas is purified in a 'gas cleaning' section, before it is fed to the Sulphuric Acid production section. The SO<sub>2</sub> gas is dried, then converted into SO<sub>3</sub> through contact with Vanadium Pentoxide catalyst. The SO<sub>3</sub> gases are then absorbed by recirculating H<sub>2</sub>SO<sub>4</sub> solution in one or two absorbing towers.

#### ***Spent Acid Plants***

Spent acid (mainly a by-product of the organic monomer manufacturing industry, e.g. caprolactam, acrylonitrile) is burned in a furnace to generate SO<sub>2</sub>, and the gas is washed, dried, converted and adsorbed as mentioned above in 'Metallurgical Plant'

#### ***Wet Process (decomposer process)***

H<sub>2</sub>S hydrogen sulphide is burned and the burned exit gas is fed to the converter without drying in a Drying Tower.

#### ***According to Conversion***

2 types of contact plants:

- Single Contact / Single Absorption using only 1 Absorber
- Double Contact / Double Absorption using a 1<sup>st</sup> Absorber (IAT) after the 3<sup>rd</sup> pass of the converter and a 2<sup>nd</sup> Absorber (FAT) after the final pass.

## DROPLET FORMATION and MIST GENERATION

Droplets are entrained by the gas from the liquid in the packing bed or as sprays from the acid distributor.

There are 3 cases relevant to mist formation:

- water related
- shock cooling based
- by-pass oleum tower related

#### ***Water Based Mist***

Physical limit of drying is 3 mg/SCF of gas as H<sub>2</sub>O) = 16 mg/SCF as H<sub>2</sub>SO<sub>4</sub>.

Residual water vapour will react with SO<sub>2</sub> in the gas phase and condense into mists as soon as the gas temperature is below the acid dew point.

Dark sulphur contains between 0.3 - 0.6% hydrocarbons. When burned, the water vapour emitted will react with SO<sub>3</sub> in the gas phase and condense into mists when the gas temperature is below the acid dew point.

When a Drying Tower is not equipped with filter system, or if the filter system is not operating correctly, H<sub>2</sub>SO<sub>4</sub> is entrained, passes into gas phase and then condenses into mists in the Absorbing Tower.

In Metallurgical plants SO<sub>3</sub> is generated in the smelter. The SO<sub>3</sub> can react with H<sub>2</sub>O in a weak acid gas cleaning scrubber downstream and that acid will condense into fine mists in the Absorbing Tower, if it is not continuously and efficiently pre-filtered by Wet Electrostatic Precipitators before the Sulphuric Acid section.

In the wet process, H<sub>2</sub>S burning gives H<sub>2</sub>O vapour which combines with SO<sub>3</sub> to form a high amount of fine mists.



**Mist generated in an Absorbing Tower**

#### ***Shock Cooling Mist***

Even if no water was present, mists are formed thermodynamically in the lower part of an Absorbing Tower, as the gas enters the tower at 200°C+ and acid is recirculated at appx. 70-80°C.

The vapour pressures of H<sub>2</sub>SO<sub>4</sub>, H<sub>2</sub>O and SO<sub>3</sub> change quickly, and H<sub>2</sub>SO<sub>4</sub> mists are generated

#### ***Oleum Tower Case***

An Oleum tower operates at low temperature (40°C) to promote the absorption of SO<sub>3</sub> into Oleum.

Oleum towers are installed on full flow or on by-pass.

Large amounts of fine mist (<1 micron) are generated on by-pass because :

- severe quench cooling occurs.
- the partial pressure at equilibrium of SO<sub>3</sub> vapour is much higher than normally in an I.A.T. or F.A.T.

**A GUIDE TO SELECTING METAL MATERIALS OF CONSTRUCTION ( i.e. Wire / Grids / Cages / Flanges)**

**Weak acid (< 98%) Conditions**

- T° 40°C or less: 316L Stainless Steel
- T° > 40°C & Fluorine/HF: Alloy 20
- T° > 40°C & No Fluorine/HF: Alloy 20, SX or Saramet

**Strong acid (>98%)**

- T° 80°C or less: 316L Stainless Steel
- T° > 80°C & Fluorine/HF: Alloy 20
- T° > 80°C & No Fluorine/HF: Alloy 20, SX or Saramet
- T° > 100°C & No Fluorine/HF: SX or Saramet

**A GUIDE TO SELECTING OTHER MATERIALS OF CONSTRUCTION (i.e. Plastic Wires and Fibres)**

**Plastic Wire Mesh :**

- T° 90°C or less : Hostaflon E.T.F.E.
- T° >100°C : Hostaflon (E.T.F.E.) Preshrunk @ 150°C

**Co-Knit Wiremesh Fibre :**

- No Fluorine / HF : Glass or Teflon P.T.F.E.
- Fluorine / HF : Teflon P.T.F.E.

**Fibre Beds :**

- No Fluorine / HF : Glass Fibre
- Fluorine / HF : Carbon Fibre

**A GUIDE TO SELECTING FIBRE BED MIST ELIMINATORS  
(All Fibre Types mentioned later in Applications)**

BROWNIAN DIFFUSION RANGE									
Fibre Information		Orientation Style		Collection Mechanisms			Typical Performance Data / Range		
Fibre Type	Fibre Material	Hanging Style	Standing Style	Brownian Diffusion	Interception	Impaction	Bed Velocity (m/sec)	Pressure Loss (mm H <sub>2</sub> O)	Efficiency %
TGW15	Glass Moulded	Yes	Yes	Yes	Yes	Yes	< 0.2	150 – 250	100% > 1µ >98% < 1µ
TGW16	Glass Moulded	Yes	Yes	Yes	Yes	Yes	< 0.12	250 - 300	100% > 1µ >99% < 1µ
B14W	Glass Rope	Yes	Yes	Yes	Yes	Yes	< 0.25	150 – 250	100% >1µ / 3µ 99% <1µ / 3µ
B14	Glass Moulded	Yes	Yes	Yes	Yes	Yes	< 0.25	150 – 250	100% >3µ 99% <3µ
C14	Carbon Mat	Yes	Yes	Yes	Yes	Yes	< 0.2	150 - 250	100% >3µ >99% <3µ



**A C14 Carbon Fibre, Hanging Candle Filter Xtra-Flow Style**

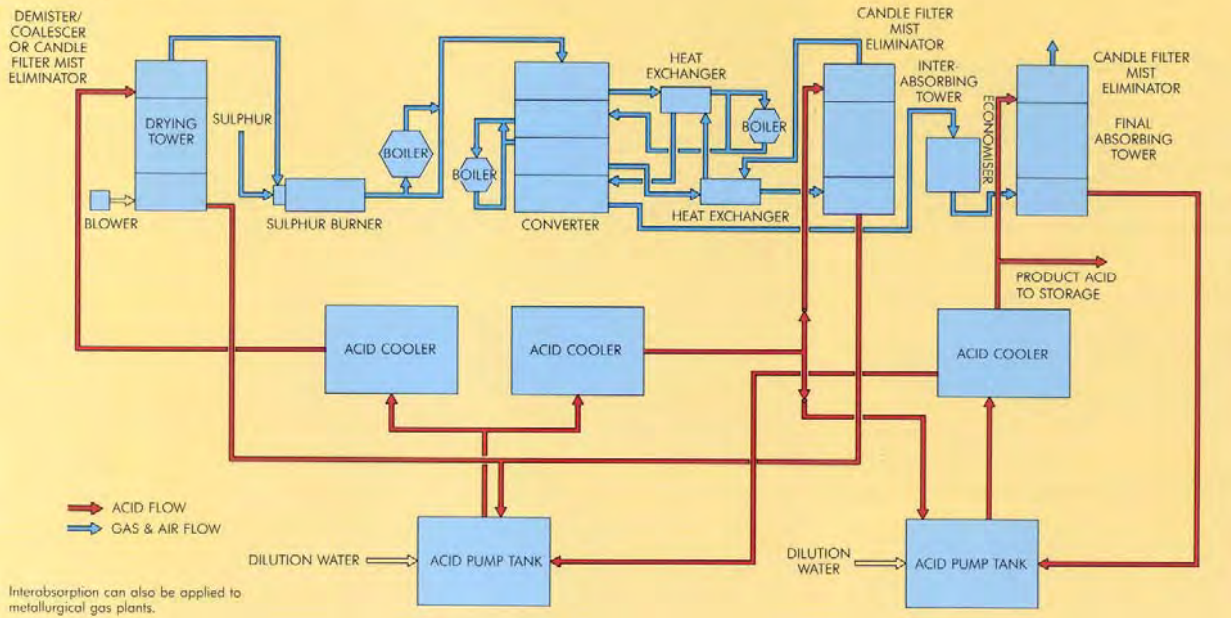


**B14W Glass Rope Standing Candle Filters**

HIGH VELOCITY RANGE									
Fibre Information		Orientation Style		Collection Mechanisms			Typical Performance Data / Range		
Fibre Type	Fibre Material	Hanging Style	Standing Style	Brownian Diffusion	Interception	Impaction	Bed Velocity (m/sec)	Pressure Loss (mm H <sub>2</sub> O)	Efficiency %
B12	Glass Moulded	No	Yes	No	Yes	Yes	0.3 – 0.5	150 – 250	100% >3µ 95% 1µ - 3µ 80% <1µ
G25	Glass Moulded	No	Yes	No	Yes	Yes	0.8 – 2.5	100 - 200	100% >3µ 90% 1µ - 3µ 70% <1µ
G35	Glass Mat	No	Yes	No	Yes	Yes	1.0 – 2.5	100 – 200	100% >3µ 80% 1µ - 3µ
G35K	Glass Mat	No	Yes	No	Yes	Yes	1.0 – 2.5	100 – 180	100% >3µ 75% 1µ - 3µ
HTP	Glass Mat	No	Panels	No	Yes	Yes	0.8 – 2.5	100 - 200	See G35 or See G35K



**SULPHUR BURNING PLANT, GAS DRYING AND ABSORPTION (DOUBLE CONTACT)**



**Application 1 : Drying Tower**

Air or  $SO_2$  is dried with  $H_2SO_4$  before being fed respectively to the sulphur furnace or converter.

**Mist Formation/Nature/Load**

Mechanically generated  $H_2SO_4$  spray from the acid distributor causes droplets to be entrained. Mostly large particles above 2 microns diameter.

Due to low temperatures, no thermal generation of mist.

Load: typically 500 mg/Nm<sup>3</sup>

In metallurgical off-gas fed plants, smaller mist-sized particles can be entrained from upstream gas cleaning towers, especially during malfunction periods, and add to the inlet load to the filter.

Max. Load: 1,000 mg/Nm<sup>3</sup>

**Problems to Solve**

- Corrosion of downstream equipment, e.g. blower
- Negatively affect 1<sup>st</sup> catalyst mass
- Downstream filtration problems, due to decomposition of liquid particles into  $SO_3$  and  $H_2O$ , in the furnace or converter, which will form small mist particles in the I.A.T. or F.A.T.

**Design Solutions**

For all plants –

- Single stage Demister with meshpad made in 316L SS, or Alloy 20, SX, BlueFil ETFE or Hostafion ETFE
- Double stage Demister with meshpads made in 316L SS, or Alloy 20, SX, BlueFil ETFE or Hostafion ETFE
- High Velocity Candle Filter, standing type F, with G25, G35 or G35K glass fibrebed in 316L SS structures.

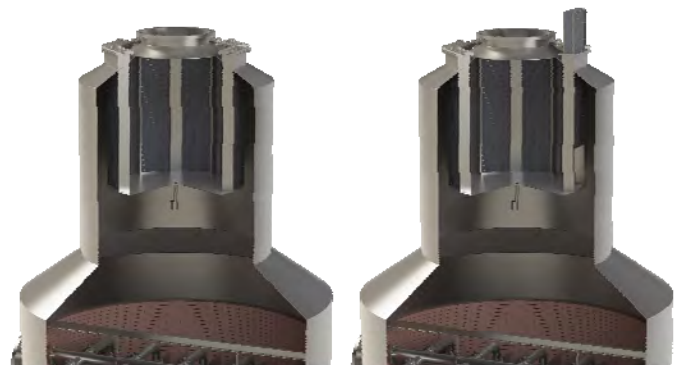
For Metallurgical off-gas or Spent Acid fed plants –

- Combination Coalescer/Demister with some layers of Co-Knit Coalescer mesh added to conventional Demister mesh. Co-Knit fibre in Glass or Teflon. Can be horizontal or coned at 10°.
- 2 stage system with lower co-knit Coalescer meshpad coned at 10° + upper horizontal Demister.



**Inside View of Vertical Demister Panel Polygon**

For safer maintenance, using only external access, we developed the Vertical Demister design, with panels sealed inside the tower top in a horseshoe polygon frame. Each panel is easily lifted in and out through doors on the tower top and needs no-one inside the tower. It presents a more robust solution than horizontal drawer designs, and requires no additional platform area. The time needed to change over a set of demister panels is much shorter than for conventional horizontal types, which means it can offer the chance to change blocked demisters in a short stoppage. And much more safely...



**Schematics of Vertical Demister Panel System**

## Schematics of Most Meshpad Arrangement Options – Typically For Drying Towers



Single stage horizontal



Double stage horizontal



2 Size double stage horizontal



Single stage, upward coned Demister (or + co-knit layer)

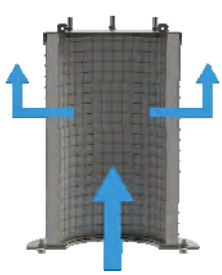


Double stage, with upward coned 1<sup>st</sup> stage Coalescer

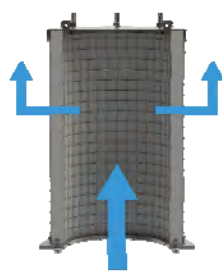


Double stage, with downward coned 1<sup>st</sup> stage Coalescer

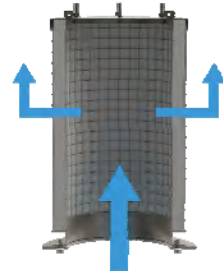
## Schematics of Most Candle Filter Arrangement Options – For Drying & Absorbing Towers



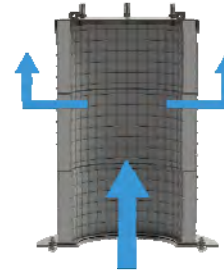
F2 Outside Bolts



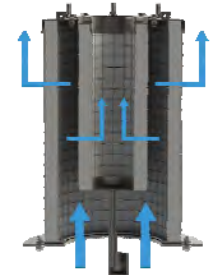
F3 Mid-Bed Bolts



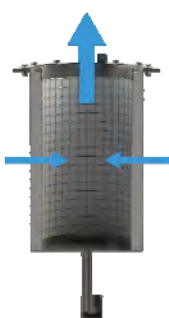
F4 Raised Stool



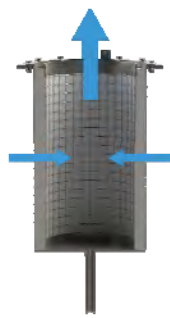
F2 STAR Drainage Rings



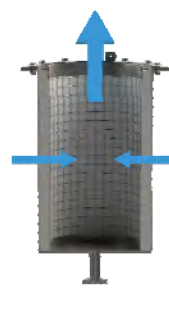
F2 XTRA-FLOW Concentric Beds



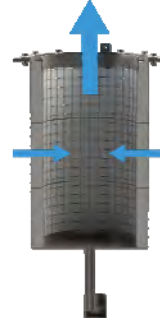
HT1 Drainpipe & Pot



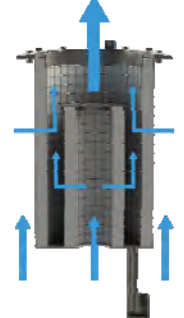
HT3 Drainpipe



HT4 Flanged Drainpipe



HT1 STAR Drainage Rings



HT1 XTRA-FLOW Concentric Beds



## Application 2a: Intermediate Absorbing Tower – No Oleum Upstream

Mainly SO<sub>3</sub> gas from the 3<sup>rd</sup> catalyst pass is cooled and fed to the I.A.T. for absorption in H<sub>2</sub>SO<sub>4</sub> before going through a gas/gas heat exchanger and back to the converter for the 4<sup>th</sup> catalyst pass.

### **Mist Formation/Nature/Load**

In addition to the typical 500mg/ Nm<sup>3</sup> load of mechanically entrained droplets from the acid distributor, there will be mist particles thermodynamically formed in the tower. Typical particle size granulometry is 40% < 1 micron, 30% 1-3 microns, 30% > 3 microns.

Bright sulphur burning :

Load: typically 1,000 – 2,000 mg/Nm<sup>3</sup>

Dark sulphur & spent acid burning, & metallurgical off-gas:

Load: typically 2,000 – 3,000 mg/Nm<sup>3</sup>

### **Problems to Solve**

- Critical downstream gas/gas heat exchanger corrosion
- Downstream filtration problems, due to decomposition of liquid particles into SO<sub>3</sub> and H<sub>2</sub>O, in the converter, which will form small mist particles in the F.A.T.

### **Design Solutions**

- Medium Velocity Candle Filter, standing type F, with B12 series glass fibrebed in 316L SS structures.
- High Efficiency, Brownian Diffusion type Candle Filter, standing type F or hanging type HT, with TGW15, B14W or B14 series glass fibrebed in 316L SS structures.  
Option of concentric bed Xtra-Flow design.

## Application 2b: Intermediate Absorbing Tower – Oleum By-pass Upstream

Some of the gas from the 3<sup>rd</sup> catalyst pass is fed to an Oleum Tower as a by-pass flow, before mixing again with the main gas flow to the I.A.T.

### **Mist Formation/Nature/Load**

See **DROPLET FORMATION and MIST GENERATION - Oleum Tower Case** on page 2

Typical particle size granulometry is 50% < 1 micron, 40% 1-3 microns, 10% > 3 microns.

Load: typically 3,000 – 4,000 mg/Nm<sup>3</sup>

### **Problems to Solve**

Same as Application 2a above

### **Design Solutions**

- Very High Efficiency, Brownian Diffusion type Candle Filter, standing type F or hanging type HT, with TGW16, TGW15 or B14W series glass fibrebed in 316L SS structures. Option of concentric bed Xtra-Flow design.



**View from below of a Drying Tower Demister**

## Application 2c: Intermediate Absorbing Tower – Heat Recovery process

The I.A.T. is a special design, with 2 stages, and hot acid is fed into the 1<sup>st</sup> stage.

### **Mist Formation/Nature/Load**

Typical particle size granulometry is 60% < 1 micron, 35% 1-3 microns, 5% > 3 microns.

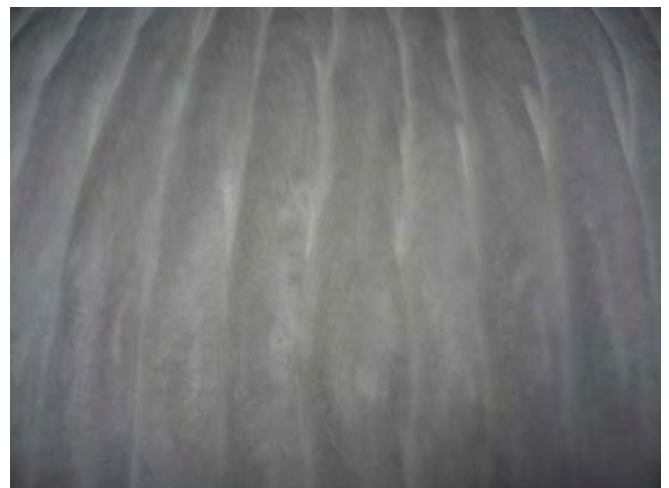
Load: typically 10,000 – 25,000 mg/Nm<sup>3</sup>

### **Problems to Solve**

Same as Application 2a above, except the high mist load of small particle sizes requires special care on pressure loss and efficiency, and avoiding re-entrainment from the flooding condition mist eliminators.

### **Design Solutions**

- Very High Efficiency, Brownian Diffusion type Candle Filter, standing type F or hanging type HT, with TGW16 or B14W series glass fibrebed in 316L SS structures.  
Option of concentric bed Xtra-Flow F design  
Option of the STAR design, with intermediate drainage rings, over the length of the filter, to assist quicker drainage from the fibre bed, and reducing pressure loss and risk of re-entrainment.



**View of a B14W Fibrebed**



View of hanging type candle filters from below

### Application 3a: Final Absorbing Tower in Double Absorption Plant

SO<sub>3</sub> gas from the final catalyst pass is fed to the F.A.T. for absorption in H<sub>2</sub>SO<sub>4</sub> before the stack exit to atmosphere.

#### **Mist Formation/Nature/Load**

There is less absorption activity in the F.A.T., so in addition to the typical 500mg/ Nm<sup>3</sup> load of mechanically entrained droplets from the acid distributor, there will be some mist particles thermodynamically formed in the tower. Typical particle size granulometry is 30% < 1 micron, 30% 1-3 microns, 40% > 3 microns.

Load: typically 700 – 1,500 mg/Nm<sup>3</sup>

#### **Problems to Solve**

- Air pollution ; Emission limits may be by mass (e.g. less than 20mg/Nm<sup>3</sup> of H<sub>2</sub>SO<sub>4</sub>, or measured along with SO<sub>3</sub> as a combined maximum value) or they may be by stack plume opacity (20mg/Nm<sup>3</sup> is also the limit of visibility of H<sub>2</sub>SO<sub>4</sub> mist)



Stack emission plumes like this can be eliminated

#### **Design Solutions**

- Low or Medium Velocity Candle Filter, standing type F, with B12 or G25 series glass fibrebed in 316L SS structures.
- High Efficiency, Brownian Diffusion type Candle Filter, standing type F or hanging type HT, with TGW15, B14W or B14 series glass fibrebed in 316L SS structures. Option of concentric bed Xtra-Flow design.

### Application 3b: (Single) Absorption Tower

SO<sub>3</sub> gas from the converter is fed to the A.T. for absorption in H<sub>2</sub>SO<sub>4</sub> before stack exit to atmosphere.

#### **Mist Formation/Nature/Load**

Same as Application 2a above

#### **Problems to Solve**

Same as Application 3a above

#### **Design Solutions**

Same as Application 3a above



Wet Catalysis Plant filter vessel

### Application 3c: Wet Catalysis Plant Absorption Tower

SO<sub>2</sub> / H<sub>2</sub>S gas from refinery operations is not dried before the converter (i.e. No D.T.)

#### **Mist Formation/Nature/Load**

Load: typically 40,000 – 100,000 mg/Nm<sup>3</sup>

#### **Problems to Solve**

- Air pollution

#### **Design Solutions**

- Very High Efficiency, Brownian Diffusion type Candle Filter, standing type F or hanging type HT, with TGW16, B14W series glass fibrebed in Polypropylene or 904L structures. Option of concentric bed Xtra-Flow F design



Wet Catalysis Candle Filters below vessel exit

## Application 4: SO<sub>2</sub> Tail Gas Scrubber in Single Absorption Plants

SO<sub>2</sub> levels exiting a single absorption H<sub>2</sub>SO<sub>4</sub> plant can be between 2,000 and 3,000 ppm. Scrubbing the tail gas to acceptable SO<sub>2</sub> emission values can be done with seawater, caustic, lime slurry, hydrogen peroxide or ammonia.

### **Mist Formation/Nature/Load**

In an ammonia scrubber, ammonium hydroxide is recirculated and PH is 6.2 which leads to high loads of ammonia salts as solid, soluble mist, < 1 micron in size  
Load: typically 15,000 mg/Nm<sup>3</sup>

### **Problems to Solve**

- Air pollution

### **Design Solutions**

- Very High Efficiency, Brownian Diffusion type Candle Filter, standing type F with TGW16 or B14W series glass fibrebed in Polypropylene structures. Option of concentric bed Xtra-Flow F design.  
Pre-wet the inlet gas to solubilise the ammonia salts.



**Candle Filter in a GRP + Derakane Resin Structure**

## Application 5: Acid Concentrator

The Acid Concentrator concentrates weak acid into commercial strength acid. Hot gas from a combustion furnace directly contacts the weak acid, and exits to atmosphere.

### **Mist Formation/Nature/Load**

Weak acid mist  
Load: typically 5,000 – 10,000 mg/Nm<sup>3</sup>

### **Problems to Solve**

- Air pollution

### **Design Solutions**

- High Efficiency, Brownian Diffusion type Candle Filter, standing type F or hanging type HT, with TGW15 or B14W series glass fibrebed in Polypropylene or GRP/Derakane resin structures.



**Becoflex BFCF unit on Oleum tanker loading duty**

## Application 6: Oleum / Liquid SO<sub>3</sub> Tank Vent

Tank air + SO<sub>3</sub> is vented to atmosphere, and also when tanker loading and unloading operations are being done. SO<sub>3</sub> will react with the air moisture to form a white fume.

### **Mist Formation/Nature/Load**

SO<sub>3</sub> is hydrolysed in the fan volute section, where the rotating brush is sprayed with water.  
Average mist particle size – 2 microns  
Load: typically 750 mg/Nm<sup>3</sup>

### **Problems to Solve**

- Air pollution

### **Design Solution**

- Becoflex BFCF package system, combining a Polypropylene BF fan casing and filter vessel with a High Efficiency, Brownian Diffusion type Candle Filter, standing type F with TGW16 or B14W series glass fibrebed in Polypropylene structure.

For further information, please contact us at

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